

Submit In Quadruplicate To:

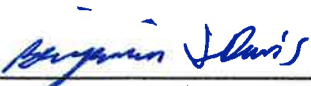
**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102****SUNDRY NOTICES AND REPORT OF WELLS**

Operator Oasis Petroleum North America LLC		Lease Name: State Line Federal	
Address 1001 Fannin Ste. 1500		Type (Private/State/Federal/Tribal/Allotted): Federal	
City Houston	State TX	Zip Code 77002	Well Number: 2759 12-26 2B
Telephone 281-404-9500		Fax 281-404-9501	Unit Agreement Name: AUG 15 2025
Location of well (1/4-1/4 section and footage measurements): 352' FNL & 300' FEL, NENE SEC. 26 T27N R59E		Field Name or Wildcat: MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS Elm Coulee Northeast	
API Number: 25 085 22085 State County Well		Township, Range, and Section: T27N R59E SEC. 26	
Well Type (oil, gas, injection, other): OIL		County: Roosevelt	
Indicate below with an X the nature of this notice, report, or other data:			
Notice of Intention to Change Plans <input type="checkbox"/>		Subsequent Report of Mechanical Integrity Test <input type="checkbox"/>	
Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/>		Subsequent Report of Stimulation or Treatment <input type="checkbox"/>	
Notice of Intention to Stimulate or to Chemically Treat <input checked="" type="checkbox"/>		Subsequent Report of Perforation or Cementing <input type="checkbox"/>	
Notice of Intention to Perforate or to Cement <input type="checkbox"/>		Subsequent Report of Well Abandonment <input type="checkbox"/>	
Notice of Intention to Abandon Well <input type="checkbox"/>		Subsequent Report of Pulled or Altered Casing <input type="checkbox"/>	
Notice of Intention to Pull or Alter Casing <input type="checkbox"/>		Subsequent Report of Drilling Waste Disposal <input type="checkbox"/>	
Notice of Intention to Change Well Status <input type="checkbox"/>		Subsequent Report of Production Waste Disposal <input type="checkbox"/>	
Supplemental Well History <input type="checkbox"/>		Subsequent Report of Change in Well Status <input type="checkbox"/>	
Other (specify) <input type="checkbox"/>		Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>	

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Oasis Petroleum respectfully submits the attached proposed frac focus report for approval. Max anticipated frac pressure will be 9500 psi.

BOARD USE ONLY	
Approved AUG 15 2025 Date	Technical Program Coordinator
 Name	 Title

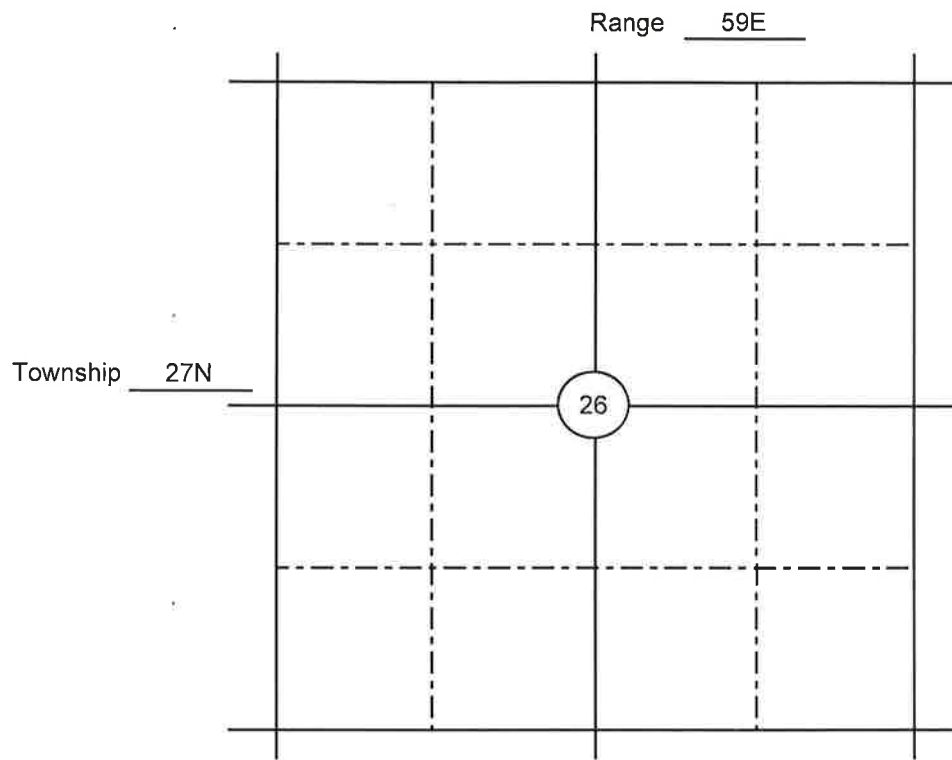
The undersigned hereby certifies that the information contained on this application is true and correct:

8/15/2025	
Date	Signed (Agent)
Kyle Schmitt, Regulatory Supervisor	
Print Name and Title	
Telephone: 281-404-9500	

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



RECEIVED

AUG 15 2025

MONTANA BOARD OF OIL &
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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Fracture Start Date/Time:	8/14/25 0:00
Fracture End Date/Time:	8/20/25 0:00
State:	Montana
County:	Roosevelt
API Number:	25-085-22085-0000
Operator Number:	Q1210369
Well Name:	State Line Federal 2759 14-36 2B
Federal Well:	No
Indian Well:	No
Longitude:	-104.053436
Latitude:	48.0694434
Long/Lat Projection:	NAD83
True Vertical Depth (TVD):	10,778'
Total Clean Fluid Volume* (gals):	22,445.934
Water Source Type:	Groundwater < 1000 TDS
Percentage of Source:	100
Well Type:	Oil



Ingredients Section:

Ingredients Section:						Total Slurry Mass (Lbs) 212,160.941		
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
15% HCl	Tarquin	Acid	Water	7732-18-5	85.00%	413.678	0.19498%	
15% HCl	Tarquin	Acid	Hydrochloric Acid	7647-01-0	15.00%	73.002	0.03441%	
40/140 Mesh	NextTier Completions Solutions	Propping Agent	Crystalline Silica	14808-60-7	100.00%	23,146,560	10.90991%	
40/70 Mesh RCS	NextTier Completions Solutions	Propping Agent	Polyurethane Resin	57029-46-6	2.00%	27,360	0.01290%	
40/70 Mesh RCS	NextTier Completions Solutions	Propping Agent	Crystalline Silica	14808-60-7	98.00%	1,340,640	0.63190%	
Friscide GO 510	NextTier Completions Solutions	Biocide	quaternary ammonium compounds, benzyl-(C12-C16-4	68424-85-1	10.00%	4.788	0.00226%	
Friscide GO 510	NextTier Completions Solutions	Biocide	Methanol	67-56-1	2.00%	958	0.00645%	
Friscide GO 510	NextTier Completions Solutions	Biocide	Gluamaldehyde	111-30-8	5.00%	2,394	0.00113%	
ViscSrim 50-AE-107	NextTier Completions Solutions	Friction Reducer	Distillates (Petroleum), Hydrotreated Light	64742-47-8	30.00%	59,143	0.02786%	
ViscSrim 50-AE-107	NextTier Completions Solutions	Friction Reducer	alcohols, C12-16, ethoxylated	68511-12-2	2.00%	3,943	0.00186%	
Water	Operator	Carrier Fluid	Water	7732-18-5	100.00%	186,860,689	88.07497%	
SlurGuard Seale DP-5	NextTier Completions Solutions	Seale Inhibitor	Proprietary Seale Inhibitor	22042-96-2	60.00%	32,389	0.01527%	

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